

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi -02
Phone No:23221175
Fax No.23221012, 23221059

Dated 05.04.2013

No. F.DTL/207/20012-13/DGM(SO)/EAC/12

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Provisional Intra-State ABT based Energy Account for the month of March-13

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of March, 2013
The energy accounts contain the following

- | | |
|------------|------------------------------------------------------------------------------------------------------|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM). |
| Annexure-2 | Monthly & Cumulative weighted average entitlement of Distribution licensees |
| Annexure-3 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL) |
| Annexure-4 | Energy scheduled to beneficiaries from generating stations within Delhi. |
| Annexure-5 | Details of Energy Transaction from Energy Exchanges. |
| Annexure-6 | Details of Regulated Power Supply from NHPC,NTPC Stations & Scheduled energy from Jhajjar to Discom. |
| Annexure-7 | Details of PLF & Incentive Energy of Rithala Generating Station. |
| Annexure-8 | Details of Energy booked to BRPL from TOWMCL plant |

CERC vide order dated 23.05.2012 in petition no 332/2009 has issued the Tariff for BTPS for the period 01.04.2009 to 31.03.2014. DERC vide order dated 13.07.12 has issued the generation Tariff for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15. Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 19.01.2009 & Tariff orders of CERC & DERC is enclosed as Annexure-01 & 04
DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

A handwritten signature in blue ink, reading "Venkatesh Gopal V", with a horizontal line underneath.

Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),DTL
G.M.(SLDC)
G.M.(Comml.),DTL
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'13

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFY in %
RPH	Apr'12	76.88	76.88
	May'12	66.67	71.69
	June'12	77.20	73.51
	July'12	41.20	65.30
	Aug'12	38.24	59.82
	Sept'12	60.82	59.98
	Oct'12	81.09	63.04
	Nov'12	79.24	65.03
	Dec'12	76.86	66.36
	Jan'13	79.89	67.73
	Feb'13	80.01	68.76
	Mar'13	47.34	66.94
GT*	Apr'12	76.23	76.23
	May'12	81.38	78.85
	June'12	81.68	79.78
	July'12	84.49	80.98
	Aug'12	77.28	80.23
	Sept'12	89.27	81.71
	Oct'12	80.42	81.52
	Nov'12	83.94	81.82
	Dec'12	83.84	82.05
	Jan'13	91.97	83.05
	Feb'13	95.26	84.08
	Mar'13	85.7	84.22
PPCL	Apr'12	91.71	91.71
	May'12	88.29	89.97
	June'12	85.55	88.51
	July'12	88.47	88.51
	Aug'12	60.97	82.94
	Sept'12	92.97	84.57
	Oct'12	95.11	86.10
	Nov'12	97.50	87.50
	Dec'12	98.22	88.71
	Jan'13	98.11	89.68
	Feb'13	98.18	90.37
	Mar'13	91.93	90.50
Bawana	Apr'12	83.86	83.86
	May'12	71.33	77.49
	June'12	64.37	73.17
	July'12	80.01	75.30
	Aug'12	91.05	79.68
	Sept'12	81.17	80.00
	Oct'12	89.24	81.66
	Nov'12	97.52	84.01
	Dec'12	95.37	85.68
	Jan'13	106.71	88.56
	Feb'13	105.1	90.39
	Mar'13	68.81	88.04

*GT swap the gas @ 7.1380 Mus to PPCL during the month of Mar'13

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'13

Stations	Period	PAFM in %	PAFY in %
BTPS	Apr'12	91.76	91.76
	May'12	85.9	88.78
	June'12	64.27	80.70
	July'12	89.22	82.86
	Aug'12	90.76	84.46
	Set'12	87.57	84.97
	Oct'12	96.54	86.65
	Nov'12	91.92	87.30
	Dec'12	81.32	86.62
	Jan'13	100.69	88.05
	Feb'13	98.91	88.96
	Mar'13	103.96	90.23
	Rithala**	Oct'12	26.23
Nov'12		88.90	
Dec'12		89.07	
Jan'13		89.17	
Feb'13		89.12	
	Mar'13	79.43	

The PAFM & PAFY shall be calculated with the following formula as per CERC Regulation 2009-14 dated 19.01.2009

$$\text{PAFM or PAFY} = \frac{10000 \times \sum_{i=1}^N \text{Dci} / \{N \times \text{IC} \times (100 - \text{Aux})\}}{N} \%$$

- AUX = Normative Auxiliary Energy Consumption in %
Dci = Average Declared Capacity (in Ex-bus MW),
IC = Installed Capacity (in MW) of the Generating station
N = Number of days during the period i.e. month or the year as the case may be.
PAFM = Plant Availability factor Achieved during the month in %
PAFY = Plant Availability factor Achieved during the Year in %

* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively
IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
Associated WHRUnit#1 126.8MW
Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)

** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11



MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'13

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP
BTPS	Apr'12	33.370	22.340	21.880	15.320	7.090	
	May'12	33.370	22.340	21.880	15.320	7.090	
	June'12	33.370	22.340	21.880	15.320	7.090	
	July'12	33.370	22.340	21.880	15.320	7.090	
	Aug'12	33.370	22.340	21.880	15.320	7.090	
	Sep'12	33.370	22.340	21.880	15.320	7.090	
	Oct'12	33.370	22.340	21.880	15.320	7.090	
	Nov'12	33.370	22.340	21.880	15.320	7.090	
	Dec'12	33.370	22.340	21.880	15.320	7.090	
	Jan'13	33.370	22.340	21.880	15.320	7.090	
Feb'13	33.370	22.340	21.880	15.320	7.090		
Mar'13	33.370	22.340	21.880	15.320	7.090		
RPH	Apr'12	42.660	28.080	28.160	0.260	0.000	0.84
	May'12	42.660	28.080	28.160	0.260	0.000	0.84
	June'12	42.660	28.080	28.160	0.260	0.000	0.84
	July'12	42.660	28.080	28.160	0.260	0.000	0.84
	Aug'12	42.660	28.080	28.160	0.260	0.000	0.84
	Sep'12	42.660	28.080	28.160	0.260	0.000	0.84
	Oct'12	42.660	28.080	28.160	0.260	0.000	0.84
	Nov'12	42.660	28.080	28.160	0.260	0.000	0.84
	Dec'12	42.660	28.080	28.160	0.260	0.000	0.84
	Jan'13	42.660	28.080	28.160	0.260	0.000	0.84
Feb'13	42.660	28.080	28.160	0.260	0.000	0.84	
Mar'13	42.660	28.080	28.160	0.260	0.000	0.84	
GT	Apr'12	42.990	28.460	28.280	0.270	0.000	
	May'12	42.990	28.460	28.280	0.270	0.000	
	June'12	42.990	28.460	28.280	0.270	0.000	
	July'12	42.990	28.460	28.280	0.270	0.000	
	Aug'12	42.990	28.460	28.280	0.270	0.000	
	Sep'12	42.990	28.460	28.280	0.270	0.000	
	Oct'12	42.990	28.460	28.280	0.270	0.000	
	Nov'12	42.990	28.460	28.280	0.270	0.000	
	Dec'12	42.990	28.460	28.280	0.270	0.000	
	Jan'13	42.990	28.460	28.280	0.270	0.000	
	Feb'13	42.990	28.460	28.280	0.270	0.000	
	Mar'13	42.990	28.460	28.280	0.270	0.000	
	PPCL	Apr'12	31.760	21.440	20.770	26.030	0.000
May'12		31.760	21.440	20.770	26.030	0.000	
June'12		31.760	21.440	20.770	26.030	0.000	
July'12		31.760	21.440	20.770	26.030	0.000	
Aug'12		31.760	21.440	20.770	26.030	0.000	
Sep'12		31.760	21.440	20.770	26.030	0.000	
Oct'12		31.760	21.440	20.770	26.030	0.000	
Nov'12		31.760	21.440	20.770	26.030	0.000	
Dec'12		31.760	21.440	20.770	26.030	0.000	
Jan'13		31.760	21.440	20.770	26.030	0.000	
Feb'13		31.760	21.440	20.770	26.030	0.000	
Mar'13		31.760	21.440	20.770	26.030	0.000	



MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'13

C) Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DPPG meeting held on 20.03.12

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'12	30.888	19.304	20.688	7.300	1.820	10	10
	May'12	30.888	19.304	20.688	7.300	1.820	10	10
	June'12	30.888	19.304	20.688	7.300	1.820	10	10
	July'12	30.888	19.304	20.688	7.300	1.820	10	10
	Aug'12	30.888	19.304	20.688	7.300	1.820	10	10
	Set'12	30.888	19.304	20.688	7.300	1.820	10	10
	Oct'12	30.888	19.304	20.688	7.300	1.820	10	10
	Nov'12	30.888	19.304	20.688	7.300	1.820	10	10
	Dec'12	30.888	19.304	20.688	7.300	1.820	10	10
	Jan'13	30.888	19.304	20.688	7.300	1.820	10	10
	Feb'13	30.888	19.304	20.688	7.300	1.820	10	10
	Mar'13	30.888	19.304	20.688	7.300	1.820	10	10
	Rithala	Oct'12			100.000			
Nov'12				100.000				
Dec'12				100.000				
Jan'13				100.000				
Feb'13				100.000				
Mar'13			100.000					

Note:- as per DPPG meeting held on 20.03.12, the merchant power of Bawana CCGT allocated to NDPL, BYPL & BRPL in the ratio of 29.18%,27.24% & 43.58% respectively from 01.04.12 following the combined cycle Operation of GT#1




MANAGER(SO/EA)

DELHI TRANSCO LIMITED

State Load Despatch Centre

Provisional Energy Accounts for the month of March'13

D) Cumulative Weighted Avg. Entitlement of Distribution Licensees based on DERC order
on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP
BTPS	Apr'12	33.370	22.340	21.880	15.320	7.090	
	May'12	33.370	22.340	21.880	15.320	7.090	
	June'12	33.370	22.340	21.880	15.320	7.090	
	July'12	33.370	22.340	21.880	15.320	7.090	
	Aug'12	33.370	22.340	21.880	15.320	7.090	
	Sep'12	33.370	22.340	21.880	15.320	7.090	
	Oct'12	33.370	22.340	21.880	15.320	7.090	
	Nov'12	33.370	22.340	21.880	15.320	7.090	
	Dec'12	33.370	22.340	21.880	15.320	7.090	
	Jan'13	33.370	22.340	21.880	15.320	7.090	
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	Mar'13	33.370	22.340	21.880	15.320	7.090	
	RPH	Apr'12	42.660	28.080	28.160	0.260	0.000
May'12		42.660	28.080	28.160	0.260	0.000	0.84
June'12		42.660	28.080	28.160	0.260	0.000	0.84
July'12		42.660	28.080	28.160	0.260	0.000	0.84
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Oct'12		42.660	28.080	28.160	0.260	0.000	0.84
Nov'12		42.660	28.080	28.160	0.260	0.000	0.84
Dec'12		42.660	28.080	28.160	0.260	0.000	0.84
Jan'13		42.660	28.080	28.160	0.260	0.000	0.84
Feb'13		42.660	28.080	28.160	0.260	0.000	0.84
Mar'13		42.660	28.080	28.160	0.260	0.000	0.84
GT		Apr'12	42.990	28.460	28.280	0.270	0.000
	May'12	42.990	28.460	28.280	0.270	0.000	
	June'12	42.990	28.460	28.280	0.270	0.000	
	July'12	42.990	28.460	28.280	0.270	0.000	
	Aug'12	42.990	28.460	28.280	0.270	0.000	
	Sep'12	42.990	28.460	28.280	0.270	0.000	
	Oct'12	42.990	28.460	28.280	0.270	0.000	
	Nov'12	42.990	28.460	28.280	0.270	0.000	
	Dec'12	42.990	28.460	28.280	0.270	0.000	
	Jan'13	42.990	28.460	28.280	0.270	0.000	
	Feb'13	42.990	28.460	28.280	0.270	0.000	
	Mar'13	42.990	28.460	28.280	0.270	0.000	
	PPCL	Apr'12	31.760	21.440	20.770	26.030	0.000
May'12		31.760	21.440	20.770	26.030	0.000	
June'12		31.760	21.440	20.770	26.030	0.000	
July'12		31.760	21.440	20.770	26.030	0.000	
Aug'12		31.760	21.440	20.770	26.030	0.000	
Sep'12		31.760	21.440	20.770	26.030	0.000	
Oct'12		31.760	21.440	20.770	26.030	0.000	
Nov'12		31.760	21.440	20.770	26.030	0.000	
Dec'12		31.760	21.440	20.770	26.030	0.000	
Jan'13		31.760	21.440	20.770	26.030	0.000	
Feb'13		31.760	21.440	20.770	26.030	0.000	
Mar'13		31.760	21.440	20.770	26.030	0.000	


 MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'13

G) Cum. Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DPPG meeting held on 20.03.12

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'12	30.888	19.304	20.688	7.300	1.820	10	10
	May'12	30.888	19.304	20.688	7.300	1.820	10	10
	June'12	30.888	19.304	20.688	7.300	1.820	10	10
	July'12	30.888	19.304	20.688	7.300	1.820	10	10
	Aug'12	30.888	19.304	20.688	7.300	1.820	10	10
	Sep'12	30.888	19.304	20.688	7.300	1.820	10	10
	Oct'12	30.888	19.304	20.688	7.300	1.820	10	10
	Nov'12	30.888	19.304	20.688	7.300	1.820	10	10
	Dec'12	30.888	19.304	20.688	7.300	1.820	10	10
	Jan'13	30.888	19.304	20.688	7.300	1.820	10	10
	Feb'13	30.888	19.304	20.688	7.300	1.820	10	10
	Mar'13	30.888	19.304	20.688	7.300	1.820	10	10
	Rithala	Oct'12			100.000			
Nov'12				100.000				
Dec'12				100.000				
Jan'13				100.000				
Feb'13				100.000				
Mar'13			100.000					

Note:- as per DPPG meeting held on 20.03.12, the merchant power of Bawana CCGT allocated to NDPL, BYPL & BRPL in the ratio of 29.18%,27.24% & 43.58% respectively from 01.04.12 following the combined cycle Operation of GT#1

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MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'13

H) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	137.393300
	BYPL	91.583114
	NDPL	87.156391
	NDMC	63.473274
	MES	27.957921
	Total	407.564000
RPH*	BRPL	17.814530
	BYPL	11.762542
	NDPL	11.759719
	NDMC	0.101959
	MES	0.000000
	IP	0.744000
	Jhajjar	0.000000
Total	42.182750	
GT(APM, PMT, RLNG)	BRPL	42.542689
	BYPL	28.170716
	NDPL	27.985747
	NDMC	0.260349
	MES	0.000000
Total	98.959500	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As Such, The Auxiliary power to IP to the tune of 0.744 Mus was allocated for the month.




MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
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H) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	62.919974
	BYPL	42.462167
	NDPL	41.147603
	NDMC	51.581006
	MES	0.000000
	Total	198.110750
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT,RLNG)	BRPL	16.348401
	BYPL	10.217221
	NDPL	10.498495
	NDMC	3.863744
	MES	0.963290
	PUNJAB	5.712300
	HARYANA	3.527300
	Total	51.130750
Bawana (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	0.000000
Rithala(N- Gas)	NDPL	0.224000
Rithala(Spot)	NDPL	0.000000

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2009-14 for BTPS & Bawana, the salient features are as under.

Details of Tariff component for FY12-13 to 14-15		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	82
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2825
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	3	9.5
	Open Cycle	1	1		1	

* Provisional Values

Capacity Charges (inclusive of incentive) shall be calculated with the following formula

$AFC \times (NDM/NDY) \times (PAFM/NAPAF)$ (in Rupees)

AFC = Annual Fixed cost

NAPAF= Normative Annual Plant Availability Factor in %

NDM = Number of days in Month

NDY = Number of days in Year

PAFM = Plant Availability factor Achieved during the month in %

PAFY = Plant Availability factor Achieved during the Year in %

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'13

I) Details of Open Cycle Operation of GT stations (IPGCL & PPCL) in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GTPS	3	06.03.2013	10.38	06.03.2013	11.50
	5	15.03.2013	8.20	15.03.2013	12.25
PPCL	1	13.03.2013	22.45	13.03.2013	23.19
		14.03.2013	19.12	14.03.2013	20.04
Bawana	1	02.03.2013	13.49	02.03.2013	14.28
Rithala	1	19.03.2013	17.20	19.03.2013	17.32
	2	05.03.2013	11.31	05.03.2013	15.38



MANAGER(SO/EA)

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State Load Despatch Centre
Provisional Energy Accounts for the month of March'13

K) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	2.665518	-34.981230
	BYPL	8.787218	-31.804525
	NDPL	0.000000	-139.339920
	NDMC	0.000000	-95.382358
	MES	0.000000	0.000000
	Total	11.452735	-301.508033
PXI	BRPL	0.000000	-0.177900
	BYPL	0.000000	-4.032715
	NDPL	0.000000	0.000000
	NDMC	0.000000	0.000000
	MES	0.000000	0.000000
	Total	0.000000	-4.2106150

All figures are at Delhi Periphery




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L) Details of Regulated Power Supply to Discom (in Mus) from of NHPC Stations for Mar'13

Station Name	Discom			
	BRPL	BYPL	NDPL	TOTAL DELHI
	in Mus	in Mus	in Mus	in Mus
BSIUL	0.000000	1.759253	1.8846020	3.6438550
CHAMERA1	0.000000	0.000000	2.8308100	2.8308100
CHAMERA2	0.000000	0.000000	2.7599850	2.7599850
DHAULIGNGA	0.000000	1.281652	1.3729710	2.6546230
DULHASTI	0.000000	3.136673	3.3601640	6.4968370
SALAL	0.000000	6.413154	6.8700980	13.2832520
SEWA2	0.000000	3.148665	3.3730100	6.5216750
TANAKPUR	0.000000	0.416060	0.4457050	0.8617650
URI	0.000000	10.512393	11.2614120	21.7738050

Note:- Regulation of Power supply from NHPC Station in line with Regulation 10 of CERC (Regulation of Power supply),2010 NHPC implemented the Regulation of Power as detailed here under.

- 1) 0:00 Hrs of 22.02.12 on BRPL & BYPL (Except Chamera-3)
- 2) 0:00 Hrs of 28.06.12 on BRPL. Only (Except Chamera-3)
- 3) 0:00 Hrs of 01.11.12 on BRPL.(Except Chamera-3) & BYPL(All NHPC Stns)
- 4) 0.00 Hrs of 15.01.2013 on BRPL only (Except Chamera-3).
- 5) 0.00 Hrs of 26.02.2013 on BRPL(Except Chamera-3) & on BYPL from Chamera-1 & 2 only

M) Details of Regulated Power Supply to Discom (in Mus) from of NTPC Stations for Mar'13

Station Name	Discom			
	BRPL	BYPL	NDPL	TOTAL DELHI
	in Mus	in Mus	in Mus	in Mus
Rihand-01	0.000000	0.000000	17.6684380	17.6684380
Rihand-02	0.000000	0.000000	26.1355950	26.1355950
Singrauli	0.000000	0.000000	31.3341800	31.3341800
Dadri(Th)-2	129.8359770	0.000000	144.8910160	274.7269930

1)From 0.00 Hrs of 26.02.2013 on BRPL & BYPL by PGCIL

N) Details of Scheduled Energy to Discom (in Mus) from of Jhajjar(Aravli) Station for Mar'13

Station Name	Discom			
	BRPL	BYPL	NDPL	TOTAL DELHI
	in Mus	in Mus	in Mus	in Mus
Jhajjar	29.841131	4.650788	4.982011	39.473930



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o) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL					0.330000	-54.508211

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission
The salient features are:

- | | | | |
|----|--------------------------------------------|---|---------------------------------------------|
| 1) | Normative Annual Plant Availability Factor | = | 80% |
| 2) | Auxilliary consumption | = | 3% on CC & 1% on OC |
| 3) | Station Heat rate | = | 3225 Kcal/Kwh on OC
22250 Kcal/Kwh on CC |




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P) Details of Energy booked from TOWMCL to BRPL as per SEM

Month	From TOWMCL to BRPL* Energy in Mus(as per SEM)
Mar'13	9.783300

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

Q) Details of net energy booked to BRPL under banking agreement from TOWMCL in the month of Jan'13

Month	Total Energy banked to BRPL at TOWMCL periphery in Mus	Energy sale in STOA in Mar'13 in lieu of banked energy at TOWMCL periphery in Mus	Net Energy booked to BRPL at TOWMCL periphery in Mus
Jan'13	4.505138	1.544473	2.960665

Amal

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